Table 11. Underground Natural Gas Storage - Salt Cavern Storage Fields, 1996-2002

(Volumes in Billion Cubic Feet)

1996 Totala	Net /ithdrawals -13 6 -22 -1
1997 Total®	6 -22 -1
1997 Total 1997 Total 267 274 1998 Total 275 275 1999 Total 275	6 -22 -1
1998 Totala	-22 -1
Danuary 68 65 133 -15 -21.2 16 50	
January 68 65 133 -15 -21.2 16 50 February 68 66 134 -12 -15.1 23 22 March 69 69 69 138 0 1.5 24 20 April 69 74 143 -4 -5.5 24 19 May 70 77 147 -17 -18.1 27 24 June 70 90 160 -12 -11.4 31 18 July 71 97 168 1 1.7 30 21 August 72 90 161 -13 -12.3 24 32 September 71 101 172 -12 -9.7 31 18 October 71 107 178 -9 -6.6 29 20 November 71 110 182 -9 -5.2 21 <td>34</td>	34
January 68 65 133 -15 -21.2 16 50 February 68 66 134 -12 -15.1 23 22 March 69 69 69 138 0 1.5 24 20 April 69 74 143 -4 -5.5 24 19 May 70 77 147 -17 -18.1 27 24 June 70 90 160 -12 -11.4 31 18 July 71 97 168 1 1.7 30 21 August 72 90 161 -13 -12.3 24 32 September 71 101 172 -12 -9.7 31 18 October 71 107 178 -9 -6.6 29 20 November 71 110 182 -9 -5.2 21 <td>34</td>	34
February 68 66 134 -12 -15.1 23 22 March 69 69 69 138 0 1.5 24 20 April 69 74 143 -4 -5.5 24 19 May 70 77 147 -17 -18.1 27 24 June 70 90 160 -12 -11.4 31 18 July 71 97 168 1 1.7 30 21 August 72 90 161 -13 -12.3 24 32 September 71 101 172 -12 -9.7 31 18 October 71 107 178 -9 -6.6 29 20 November 71 110 182 -9 -5.2 21 23 December 70 72 142 -28 -28.0 18 <td></td>	
March 69 69 138 0 1.5 24 20 April 69 74 143 -4 -5.5 24 19 May 70 77 147 -17 -18.1 27 24 June 70 90 160 -12 -11.4 31 18 July 71 97 168 1 1.7 30 21 August 72 90 161 -13 -12.3 24 32 September 71 101 172 -12 -9.7 31 18 October 71 107 178 -9 -6.6 29 20 November 71 110 182 -9 -5.2 21 23 December 70 72 142 -28 -28.0 18 55 Total - - - - - - -	-1
April 69 74 143 -4 -5.5 24 19 May 70 77 147 -17 -18.1 27 24 June 70 90 160 -12 -11.4 31 18 July 71 97 168 1 1.7 30 21 August 72 90 161 -13 -12.3 24 32 September 71 101 172 -12 -9.7 31 18 October 71 107 178 -9 -6.6 29 20 November 71 110 182 -9 -5.2 21 23 December 70 72 142 -28 -28.0 18 55 Total - - - - - - 296 320 2001 January 71 73 144 9 13.5 832 830 February 69 67	-3
May 70 77 147 -17 -18.1 27 24 June 70 90 160 -12 -11.4 31 18 July 71 97 168 1 1.7 30 21 August 72 90 161 -13 -12.3 24 32 September 71 101 172 -12 -9.7 31 18 October 71 107 178 -9 -6.6 29 20 November 71 110 182 -9 -5.2 21 23 December 70 72 142 -28 -28.0 18 55 Total - - - - - - 296 320 Zerola 3 144 9 13.5 R32 R30 February 69 67 136 1 1.1 19 R24	-5
June 70 90 160 -12 -11.4 31 18 July 71 97 168 1 1.7 30 21 August 72 90 161 -13 -12.3 24 32 September 71 101 172 -12 -9.7 31 18 October 71 107 178 -9 -6.6 29 20 November 71 110 182 -9 -5.2 21 23 December 70 72 142 -28 -28.0 18 55 Total - - - - - - 296 320 2001 January 71 73 144 9 13.5 R32 R30 February 69 67 136 1 1.1 19 R24 March 69 53 122 -16 -23.6 20 R35 April 69 71 140 -3 -4.4 R32 15 May 71 85 156 8 10.4 30 14 <td>-3</td>	-3
July 71 97 168 1 1.7 30 21 August 72 90 161 -13 -12.3 24 32 September 71 101 172 -12 -9.7 31 18 October 71 107 178 -9 -6.6 29 20 November 71 110 182 -9 -5.2 21 23 December 70 72 142 -28 -28.0 18 55 Total - - - - - - 296 320 2001 January 71 73 144 9 13.5 R32 R30 February 69 67 136 1 1.1 19 R24 March 69 53 122 -16 -23.6 20 R35 April 69 71 140 <td>-13</td>	-13
August 72 90 161 -13 -12.3 24 32 September 71 101 172 -12 -9.7 31 18 October 71 107 178 -9 -6.6 29 20 November 71 110 182 -9 -5.2 21 23 December 70 72 142 -28 -28.0 18 55 Total - - - - - - - 296 320 2001 January 71 73 144 9 13.5 R32 R30 February 69 67 136 1 1.1 19 R24 March 69 53 122 -16 -23.6 20 R35 April 69 71 140 -3 -4.4 R32 15 May 71 85 <td>-9</td>	-9
September 71 101 172 -12 -9.7 31 18 October 71 107 178 -9 -6.6 29 20 November 71 110 182 -9 -5.2 21 23 December 70 72 142 -28 -28.0 18 55 Total - - - - - - 296 320 2001 January 71 73 144 9 13.5 R32 R30 February 69 67 136 1 1.1 19 R24 March 69 53 122 -16 -23.6 20 R35 April 69 71 140 -3 -4.4 R32 15 May 71 85 156 8 10.4 30 14	8
October 71 107 178 -9 -6.6 29 20 November 71 110 182 -9 -5.2 21 23 December 70 72 142 -28 -28.0 18 55 Total - - - - - - - 296 320 2001 January 71 73 144 9 13.5 R32 R30 February 69 67 136 1 1.1 19 R24 March 69 53 122 -16 -23.6 20 R35 April 69 71 140 -3 -4.4 R32 15 May 71 85 156 8 10.4 30 14	-12
November 71 110 182 -9 -5.2 21 23 December 70 72 142 -28 -28.0 18 55 Total - - - - - - - 296 320 2001 January 71 73 144 9 13.5 R32 R30 February 69 67 136 1 1.1 19 R24 March 69 53 122 -16 -23.6 20 R35 April 69 71 140 -3 -4.4 R32 15 May 71 85 156 8 10.4 30 14	-9
December 70 72 142 -28 -28.0 18 55 Total — — — — — — 296 320 2001 — — — — — — 296 320 2001 — — — — — — — — 296 320 January 71 73 144 9 13.5 R32 R30 P30 P34 Hebruary 69 67 136 1 1.1 19 R24 March 69 53 122 — 16 -23.6 20 R35 April 69 71 140 —3 —4.4 R32 15 May 71 85 156 8 10.4 30 14	1
2001 January 71 73 144 9 13.5 R32 R30 February 69 67 136 1 1.1 19 R24 March 69 53 122 -16 -23.6 20 R35 April 69 71 140 -3 -4.4 R32 15 May 71 85 156 8 10.4 30 14	36
January 71 73 144 9 13.5 R32 R30 February 69 67 136 1 1.1 19 R24 March 69 53 122 -16 -23.6 20 R35 April 69 71 140 -3 -4.4 R32 15 May 71 85 156 8 10.4 30 14	24
February 69 67 136 1 1.1 19 R24 March 69 53 122 -16 -23.6 20 R35 April 69 71 140 -3 -4.4 R32 15 May 71 85 156 8 10.4 30 14	
February 69 67 136 1 1.1 19 R24 March 69 53 122 -16 -23.6 20 R35 April 69 71 140 -3 -4.4 R32 15 May 71 85 156 8 10.4 30 14	^R -2
April 69 71 140 -3 -4.4 R32 15 May 71 85 156 8 10.4 30 14	^R 5
May	^R 15
May	^R -17
, of the second	^R -15
June	R _O
July	R-3
August	R1
September	^R -16
October	R-10
November	-14
December	9
Total — — — — — R341 R294	R-47
2002	
January	22
February	18
March	9
April	-12
May	-16
June	-10
July	7
August	-5
September	-7
October	-7
November	

^a Total as of December 31.

Notes: Data for 1996 through 2001 are final. All other data are preliminary unless otherwise noted. See Explanatory Note 7 for discussion of the reporting of underground storage information. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the

quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia. Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withrawals indicate the volume of injections in excess of withdrawals.

Sources: Form EIA-191, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."

R Revised Data.

Not Applicable.